

# CREATING A COMPETITIVE ADVANTAGE

## FOR ETHANOL PRODUCTION



Growing the Bioeconomy  
Iowa State University  
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Doug Litwiller, PE, CEM  
Alliant Energy



# Presentation Agenda

- Ethanol Industry at a Glance
- Energy Facts
- Natural Gas Price Outlook
- The Market Today
- An Energy Solution: Fluidized Bed Reactor
- Patented Technology Application
- Case Study: Corn Plus
- A Unique Partnership
- Other Energy-Efficiency Improvements
- Questions



# Ethanol Industry at a Glance

- Currently 131<sup>1</sup> ethanol plants are operating in the United States
- An additional 83<sup>1</sup> facilities are in the construction or expansion stage
- Most not designed to optimize energy efficiency
- Many plant operators are focusing on reducing cost of production as margins fall



Note 1: From [www.ethanolrfa.org](http://www.ethanolrfa.org)

# Energy Facts

- Energy costs for a typical 50M gallon per year ethanol plant represent ~ 20% of the plants total annual operating costs
- For every gallon of ethanol produced, 29 cents is spent on natural gas and 4 cents is spent on electricity

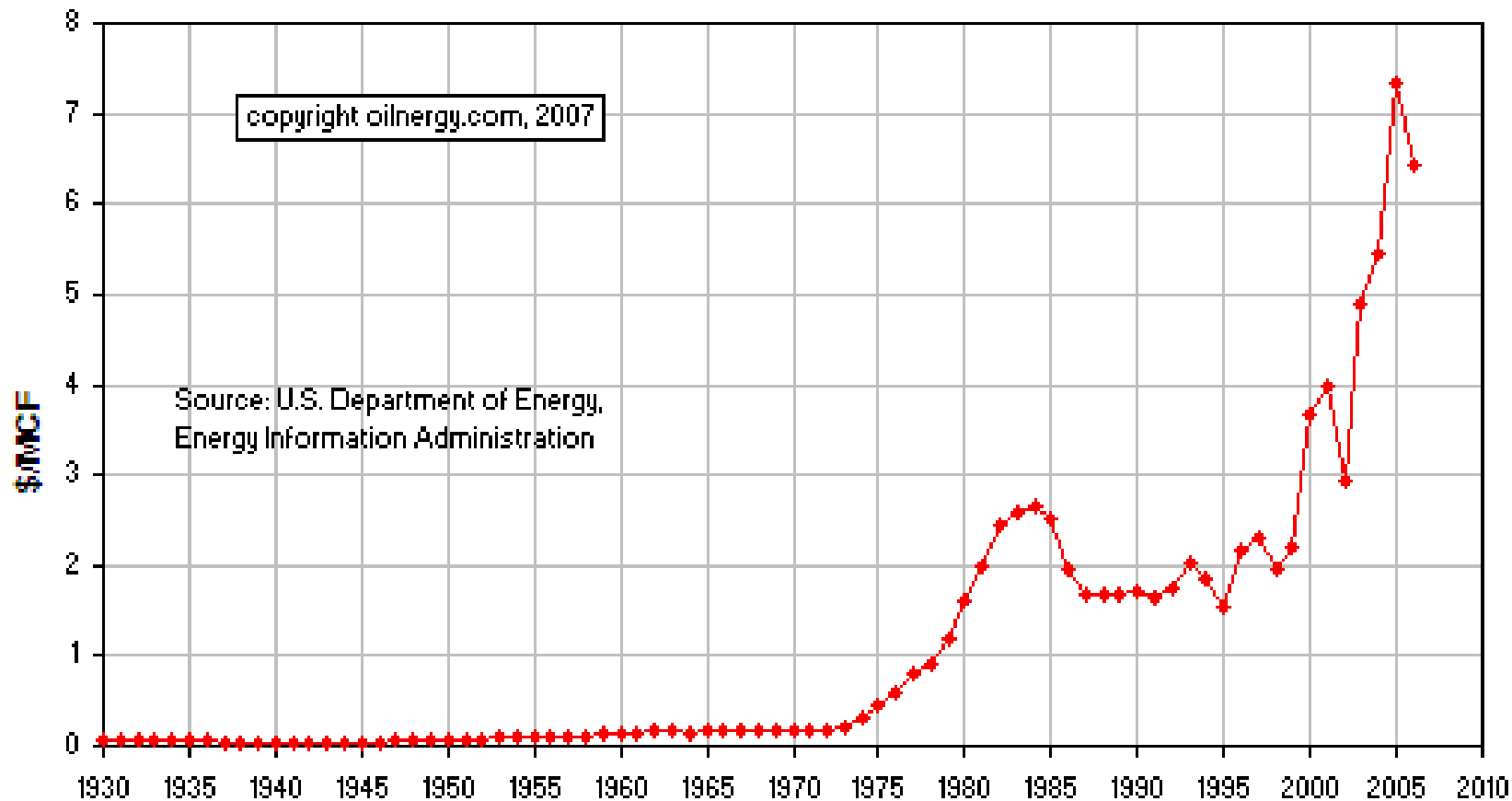
*Source: Biofuels Journal – May/June 2007 Edition*



# Natural Gas Price Outlook



## U. S. Wellhead Natural Gas Price



# The Market Today

- Ethanol supply will exceed demand
  - *Ethanol plant margins will be negatively impacted*
- Predict a period of industry consolidation
  - *Some companies have canceled construction/expansion of plants*
- Pressure on existing plants to reduce costs, operate more efficiently
  - *Fluidized Bed Reactor option viewed as an attractive energy solution*

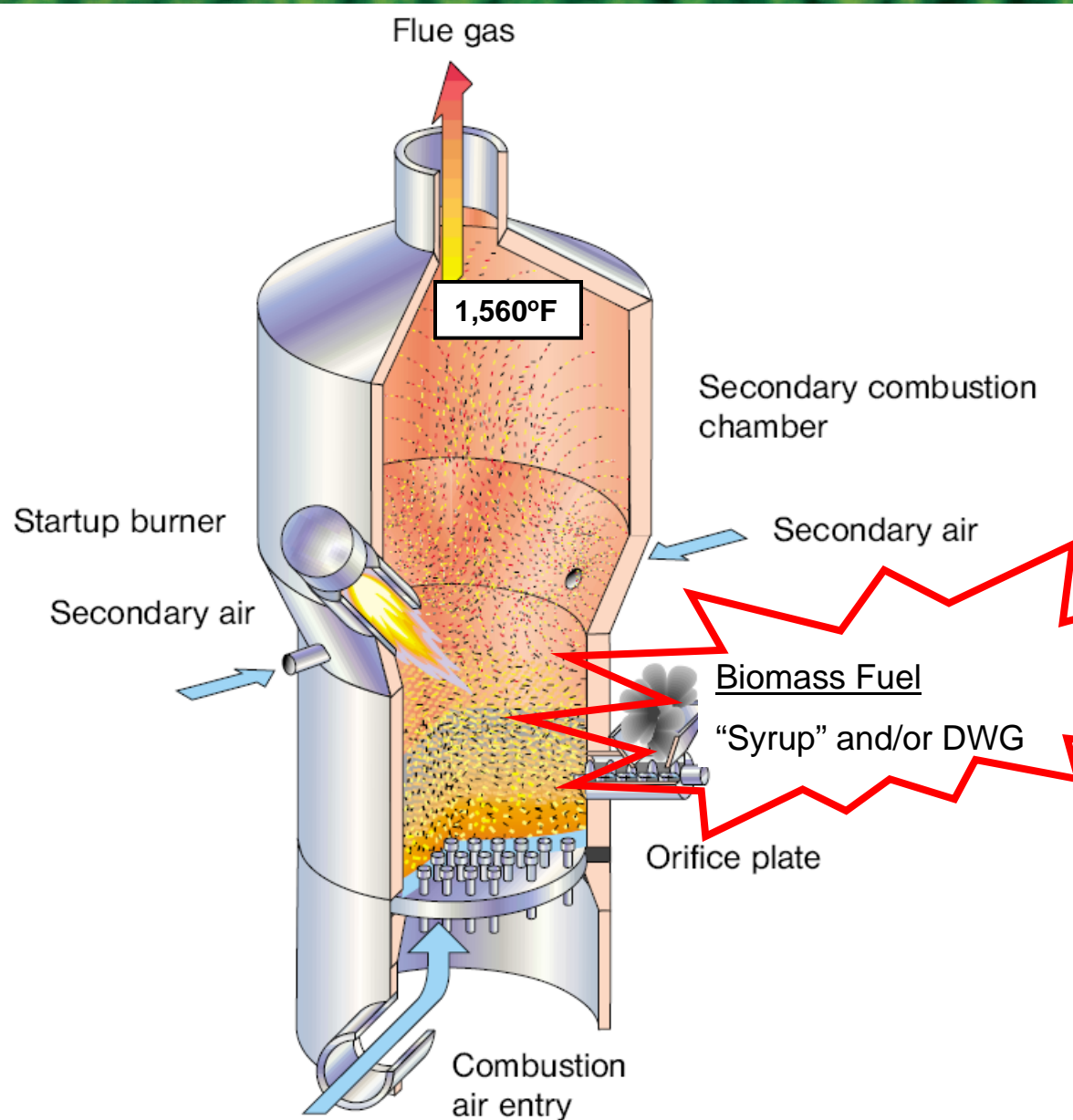


# A Patented Process

- Three companies are co-owners of a patented process to combust ethanol plant byproducts in a fluidized bed reactor to reduce natural gas costs
  - Alliant Energy
  - AE&E - VonRoll
  - Harris Contracting Companies
- Patent #: 7,263,934
- Application of this process can significantly reduce the energy costs of an ethanol plant

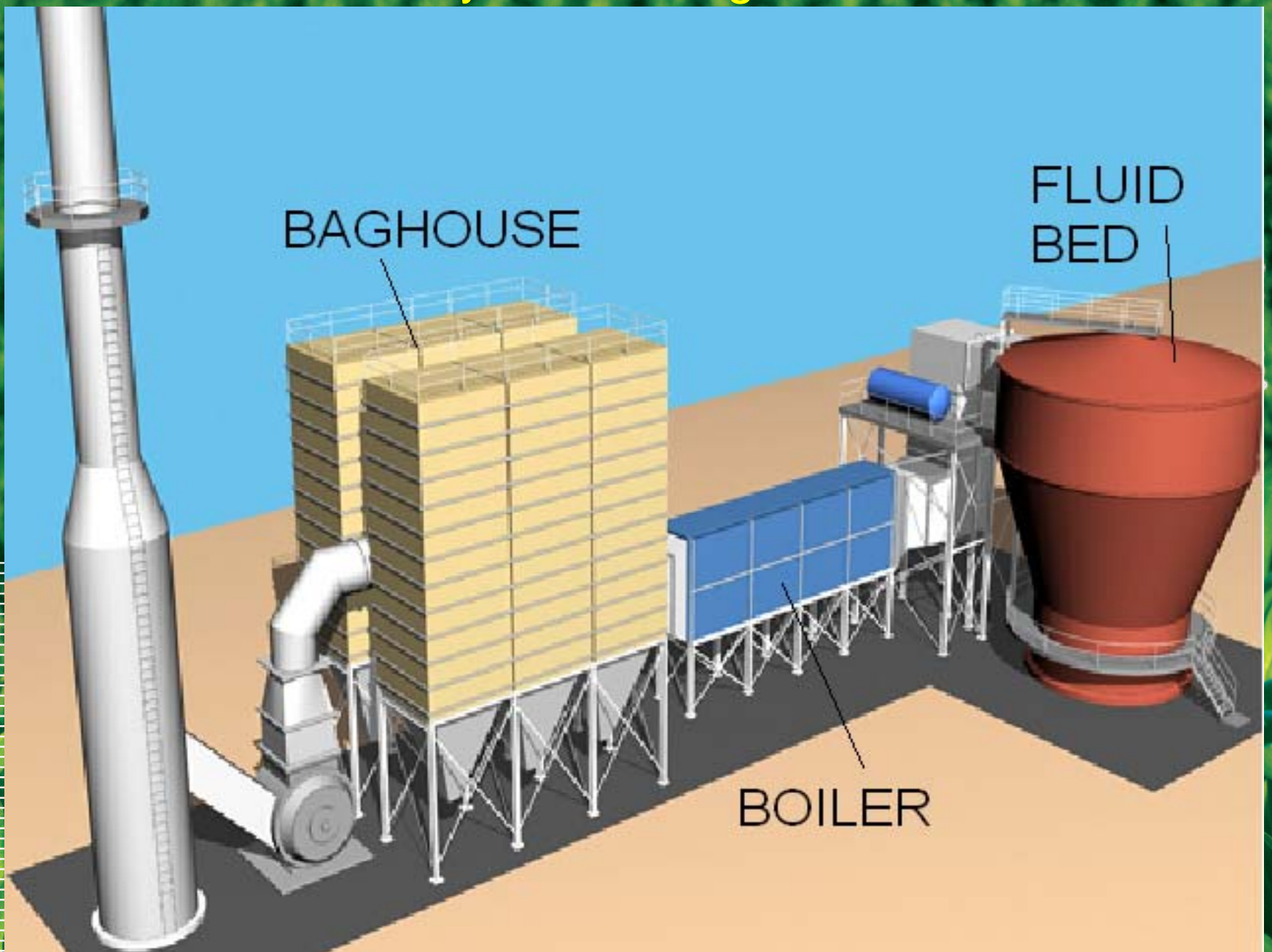


# The Of The System: AE&E/VonRoll Copeland Reactor





# Basic System Configuration



# Fluidized Bed Reactor: Benefits to Ethanol Producers

- Improved energy balance - an alternative to producing ethanol using traditional energy sources such as natural gas
- Clean, efficient disposal of waste materials
- Capital and operating costs with a favorable return on investment
- Production of energy from renewables
- Recovery of usable by-products
- Emissions well below limits
- Safe, reliable, and proven operation.



## Case Study: Corn Plus (Winnebago, MN)

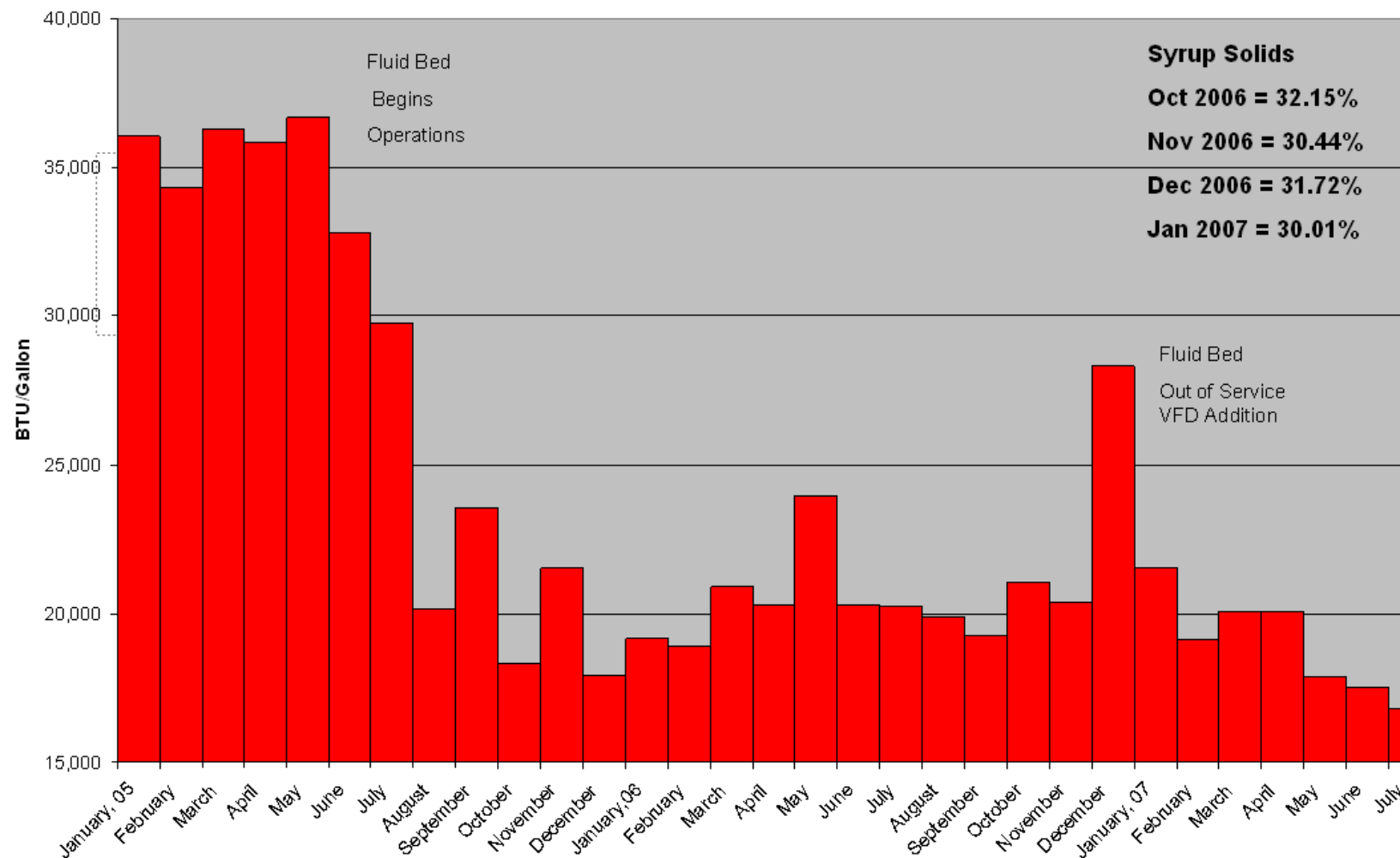
- One of the largest and oldest ethanol plants in Minnesota
- Produces 46 million gallons of ethanol annually
- FBR installed in 2003 – 1<sup>st</sup> ethanol plant in U.S. to use FBR technology with plant byproducts as a fuel source
- Uses syrup byproduct as fuel to generate 100,000 pounds of steam per hour to run the plant
- FBR satisfies about 95% to 100% of the plant's need for process steam
- Reduced natural gas usage by 52%



# Corn Plus Energy Savings



Natural Gas Consumption Btu/Gal Ethanol



**Syrup Solids**

- Oct 2006 = 32.15%
- Nov 2006 = 30.44%
- Dec 2006 = 31.72%
- Jan 2007 = 30.01%

# A Unique Partnership

- **The partners:** Alliant Energy, AE&E/Von Roll, Harris Companies and FCStone Carbon
- Together, we provide a **suite of services** for ethanol plants that want to reduce fuel costs and harmful emissions without investing capital dollars



Fluidized  
Bed Reactor  
Technology and  
Equipment,  
Engineering  
and Installation

Marketing, Sales,  
Energy Audits  
and  
Analyses, Other  
Energy  
Solution  
Products and  
Services

Financing  
Options,  
Commodity  
Risk  
Management,  
Carbon  
Credits

**LOW  
COST  
ETHANOL  
PRODUCER**

# Energy Efficiency Improvement Opportunities

## Plant Lighting

- Is the plant's lighting system the most efficient?
- Can the lighting system be retrofitted with a control system to minimize lighting levels in unoccupied areas?



# Energy Efficiency Improvement Opportunities

## Compressed Air Systems

- Highest cost utility system in any industrial facility
- Identify and repair compressed air leaks (on avg. 20% of all compressed air is wasted via leaks)
- Minimize the number of compressors operating at any given time
- Minimize system pressure
- Confirm system controls are operating properly
- Consider commissioning a compressed air system audit



# Energy Efficiency Improvement Opportunities

## Steam Systems

- Retrofit boiler systems with feed water economizers
- Update boiler controls
- Implement a steam trap testing/inspection program performed at least annually



# Energy Efficiency Improvement Opportunities

## Steam Distribution Systems

- Confirm the piping and equipment systems are adequately insulated – consider the liberal use of customer-made, removable insulation blanket systems
- Consider commissioning an insulation audit



# Other Energy Efficiency Improvement Opportunities

## Other Opportunities

- Uncover heat recovery opportunities
- Identify opportunities for the application of new technologies
- Maximize the use of variable frequency drive systems
- Reduce overall water consumption
- Perform feasibility studies for combined heat and power applications (and other unique energy solutions)



# Questions

